

Larus Energy Limited

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PPL326 onshore – flat coastal plains

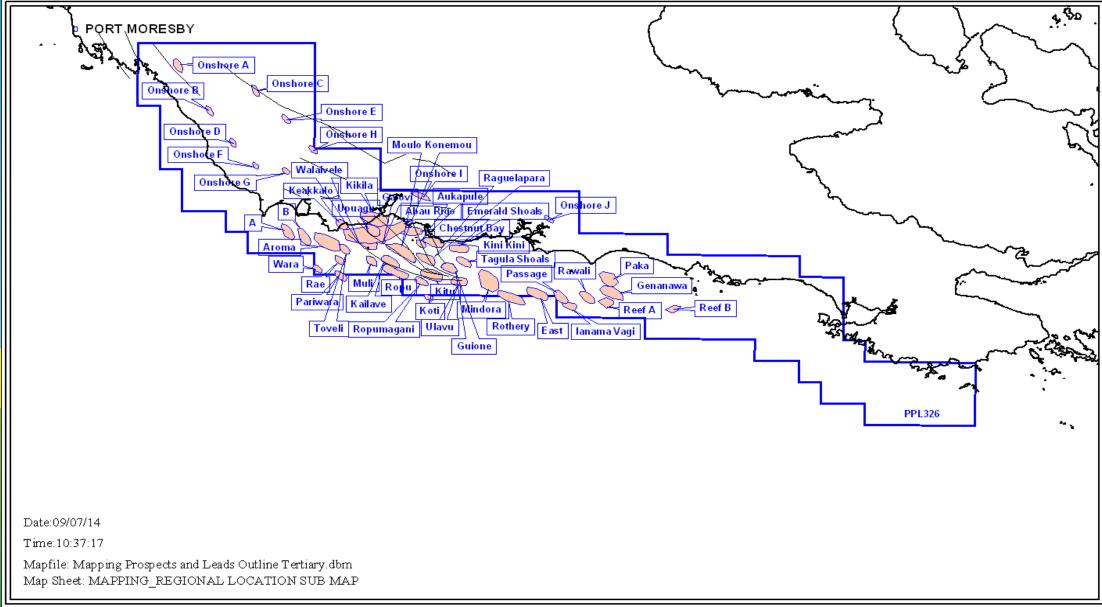
PPL326 onshore – flat coastal plains

PPL326 onshore – rolling hills

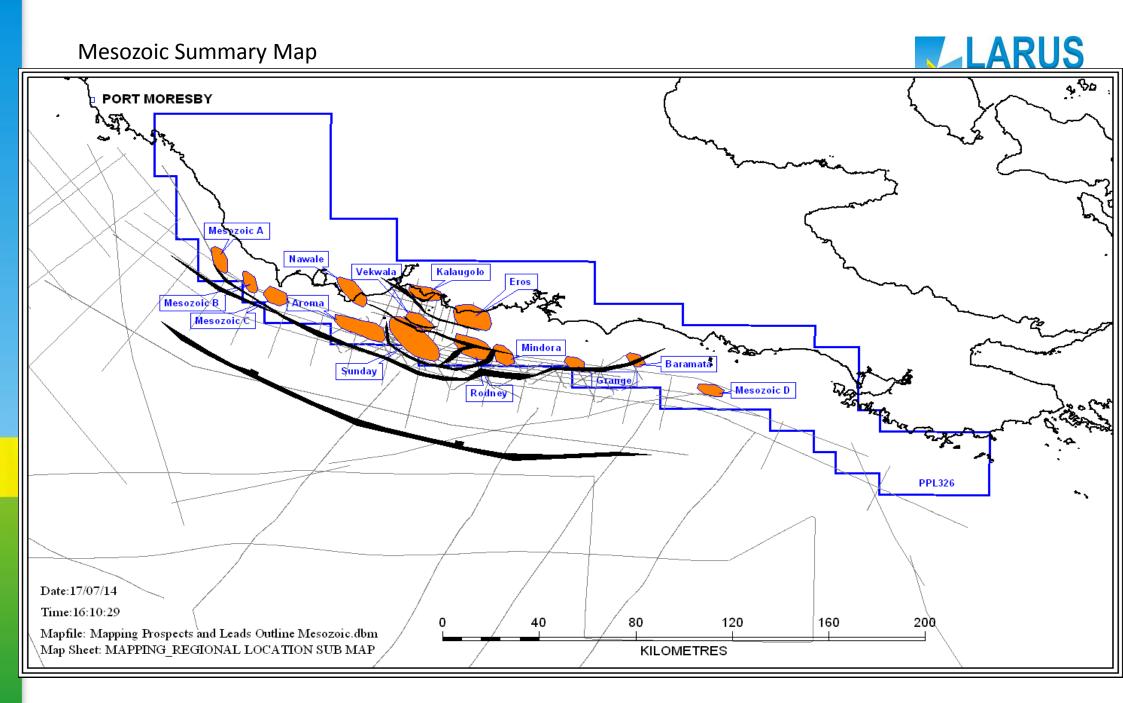
PPL326 near shore – flat coastal plains







PPL326 has a large number of over thrust (shallow) Tertiary targets

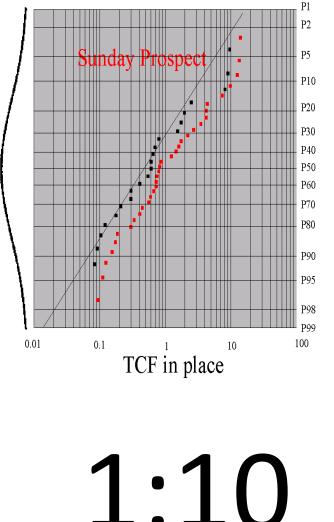


PPL326 has a large number of over thrust and sub thrust (deep) Mesozoic targets

Current Activities, Geology and Geophysics

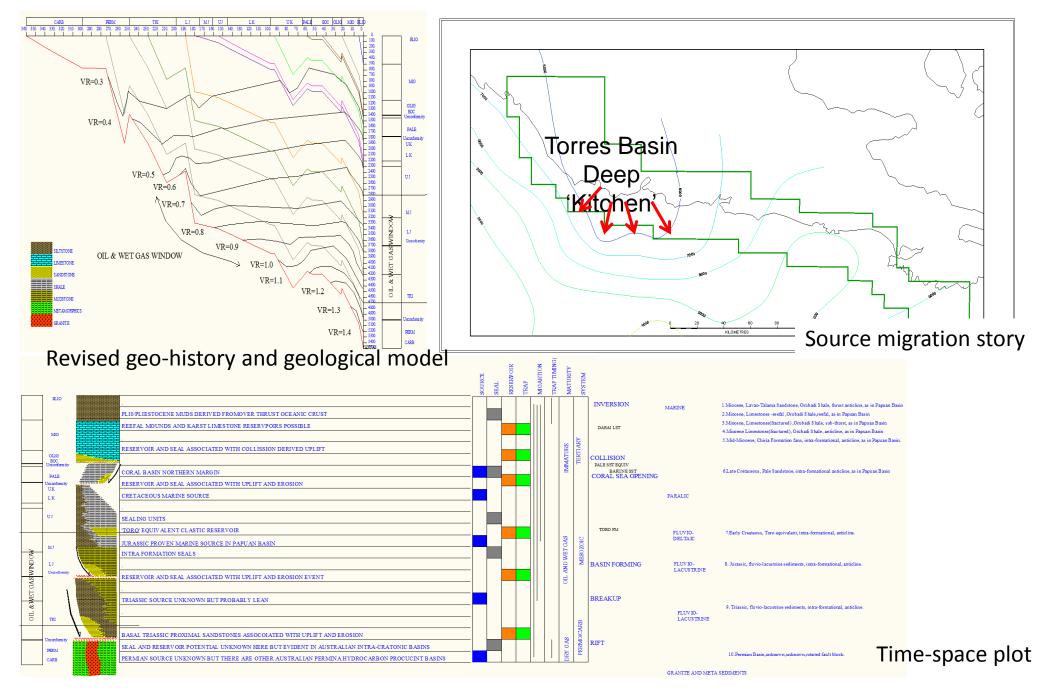
- Detailed mapping of 5 best and most representative prospects:
 - Sunday, Vekwala, Moulo Konemu, Kikila, and Abau Rigo
- Updated prospect and leads book based on 2520 sq km explored, (15% of PPL326)
- Appreciating there maybe a pure oil story in PPL326. So the gas numbers based on 97 % of prospect size and oil numbers based on 3% percentage may be a base case and under represent the oil potential. Any of the larger structures, if full of oil would be a Giant Field.

PAPUAN BASIN GAS FIELD SIZE DISTRIBUTION (Reserves) PPL326 LEADS GAS FIELD SIZE DISTRIBUTION (Resource)



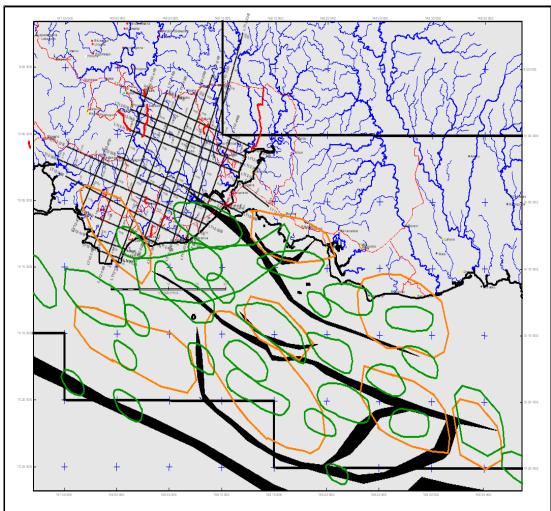
Best current estimate of risk of success

Desk top studies; Geology and Geophysics



Current Activities, Onshore Seismic Program

- 'Torres' onshore survey 21 lines, totalling 400 line kms of 2D on 2km by 2km prospect generating grid over 750 km².
- Current portfolio of ;
 - 1.5 B BBIs / 107 M BbIs risked
 - 93 TCF /6.7 TCF risked
 - 0.62 M bbls/km² & 36 BCF/km²
- Seismic upside could find 250 M Bbls and 15 TCF resource



Summary

- Consolidated PPL326 as world class frontier exploration permit.
 - Average one lead every 100 km2, holding 61 M Bbls/3.6 TCF resource.
- Identified Abau-Rigo district a significant 'sweet' spot in PPL326.
 - Nearby active 'kitchen', numerous traps.
- Trendology points to significant 'Blue Sky' onshore Aroma Coast.
 - Large exploration potential in the SE offshore region (2000 km²).
- Multiple exploration-development pathways.
 - Easy oil and/or mega Gas/Condensate/LNG/LPG
 - Onshore and offshore
- Long term opportunity
 - Large stand alone or numerous 'daisy chain' developments.
 - Relinquishment without impinging core asset area.



Basement Map

