



UNEARTHING NEW OIL AND GAS PROVINCES

RIU GOOD OIL CONFERENCE
2012

5 SEPTEMBER 2012



Disclaimer



This presentation ("Presentation") has been prepared by Larus Energy Limited ("Larus" or the "Company") as a presentation to the RIU Good Oil Conference. The Presentation is a summary only and does not contain all the information about the Company's assets and liabilities. This material may be given in conjunction with an oral presentation and other more detailed documents and should not be taken out of context. While management has taken every effort to ensure the accuracy of the material in the Presentation, the Presentation is provided for information purposes only. No representation or warranty, express or implied, is or will be made by Larus Energy or its officers, directors, employees or advisers as to the fairness, accuracy, completeness or correctness of the information, opinions and conclusions contained in, or implied by, this Presentation, or as to the reasonableness of any assumption, forecasts, prospects or returns contained in, or implied by, this Presentation or any part of it. The Presentation may include information derived from third party sources that has not been independently verified. To the extent permitted by law, the Company and its officers, employees, agents and advisors do not accept liability to any person for any direct indirect or consequential loss or damage arising from the use of this material.

This Presentation does not constitute investment, legal, taxation or other advice and the Presentation does not take into account your investment objectives, financial situation nor particular needs. Neither this Presentation nor the information contained in it constitute an offer, invitation, solicitation or recommendation in relation to the purchase or sale of shares in any jurisdiction. Investors and potential investors should not rely on this Presentation. This Presentation does not take into account any person's particular investment objectives, financial resources or other relevant circumstances and the opinions and recommendations in this Presentation are not intended to represent recommendations of particular investments to particular persons.

All securities transactions involve risks, which include (among others) the risk of adverse or unanticipated market, financial or political developments. The information set out in this Presentation does not purport to be all inclusive or to contain all the information which its recipient may require in order to make an informed assessment of the Company. You are responsible for forming your own opinions and conclusions on such matters and should make your own independent assessment of the information contained in, or implied by, this Presentation and seek independent professional advice in relation to such information and any action taken on the basis of the information.

Forward Looking Information

This Presentation contains forward looking and other subjective information. Forward-looking statements can generally be identified by the use of words such as 'project', 'foresee', 'plan', 'expect', 'aim', 'intend', 'anticipate', 'believe', 'estimate', 'may', 'should', 'will' or similar expressions. Indications of, and guidance on, production targets, targeted output, development or timelines, exploration or expansion timelines, infrastructure alternatives and financial position and performance are also forward-looking statements. Such expectations, estimates, projections and information involve known and unknown risks and uncertainties and may involve significant elements of subjective judgment and assumptions as to future events which may or may not be correct, and actual results and developments will almost certainly differ from those expressed or implied and you should make your own assessment of the expectations, estimates, projections and the relevant assumptions and calculations upon which the opinions, estimates and projections are based. Any forecast or other forward-looking statements contained in this Presentation are not guarantees of future performance and involve known and unknown risks, uncertainties and other factors, many of which are beyond the control of Larus Energy. There can be no assurance that actual outcomes will not differ materially from these statements. The forward-looking statements included in this Presentation involve subjective judgment and analysis and are subject to significant business, economic and competitive uncertainties, risks and contingencies, many of which are outside the control of, and are unknown to Larus Energy. Given these uncertainties, you are cautioned not to place undue reliance on forward-looking statements. These forward-looking statements are based on information available to Larus Energy as of the date of this Presentation. Except as required by law or regulation the Company does not undertake any obligation to update or revise any information or any of the forward looking statements in this Presentation or any changes in events, conditions or circumstances on which any such forward looking statement is based.

Larus Energy Limited – an Asian story



Larus Energy Limited is an Australian public unlisted petroleum exploration company with 2 assets:

- **Torres Basin, Papua New Guinea Onshore and offshore**
PPL 326
Area: 16,752km²
100% Larus
- **Gippsland Basin, Australia Offshore**
VIC/P63, VIC/P64 and T/46P
Area: approx. 8,300km²
100% Larus

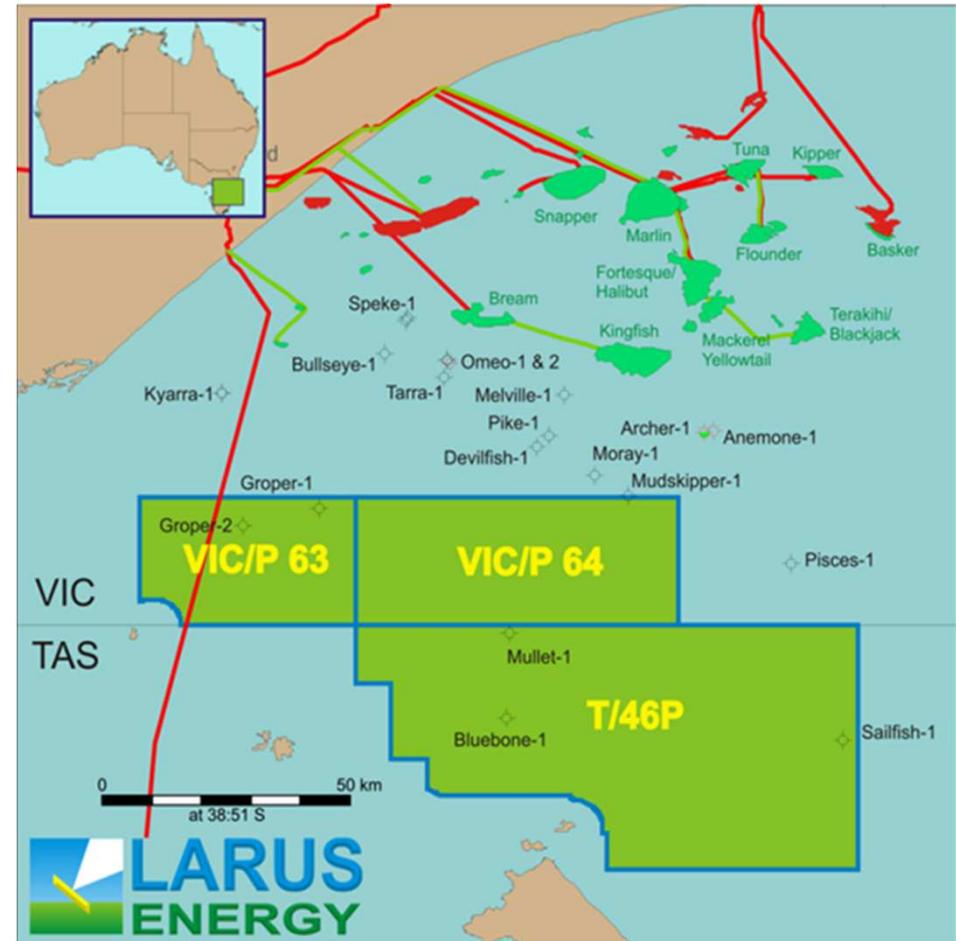


Gippsland highlights



Gippsland Basin, Australia

- Offshore Gippsland – Australia’s most prolific oil producing basin
- Significant existing infrastructure in place
- Located on southern flank of the Gippsland Basin, Australia’s most prolific oil producing basin
- Targeting structural and stratigraphic traps of the Latrobe Group
- Large underexplored area, prospective for shallow water hydrocarbons

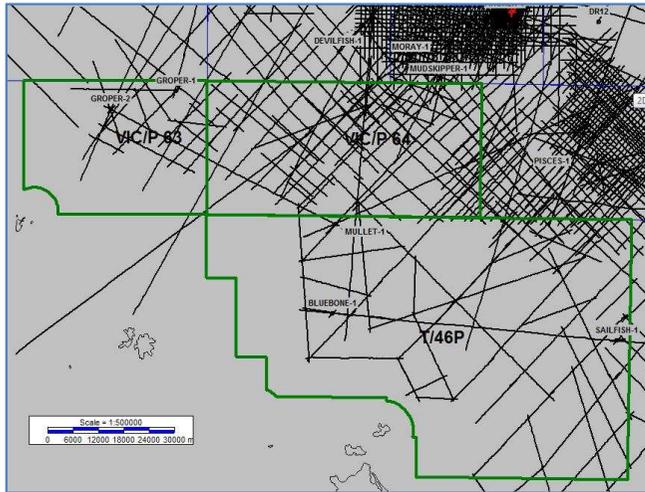


Underexplored acreage in Australia’s most prolific oil and gas basin

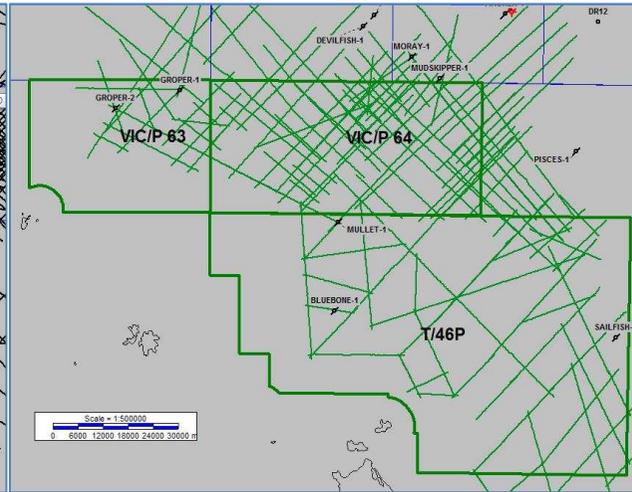
Perception changed with new modern 2D dataset



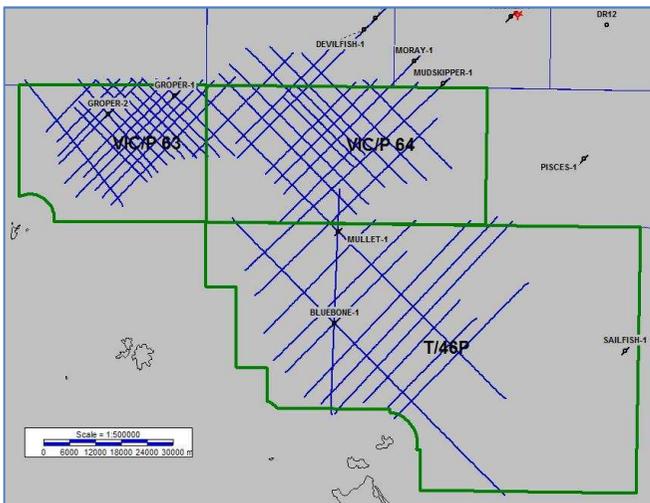
- A change in technology or the addition of a new dataset can completely transform the prospectivity of the basin
- The acquisition of modern 2D seismic data in 2010 has done exactly this for the southern flank of the Gippsland Basin



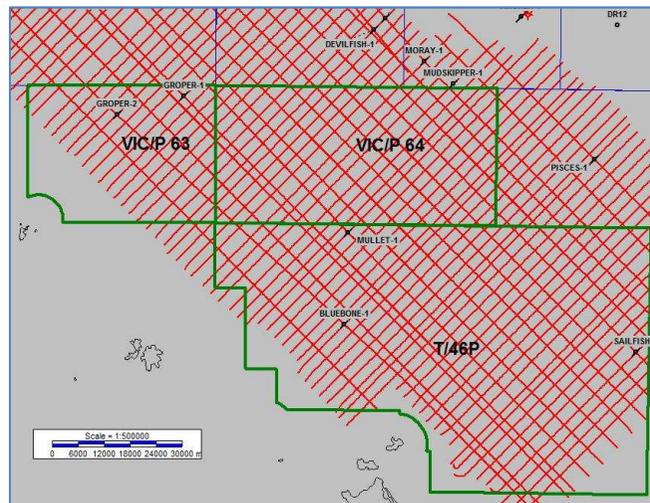
Existing Pre-2010 dataset



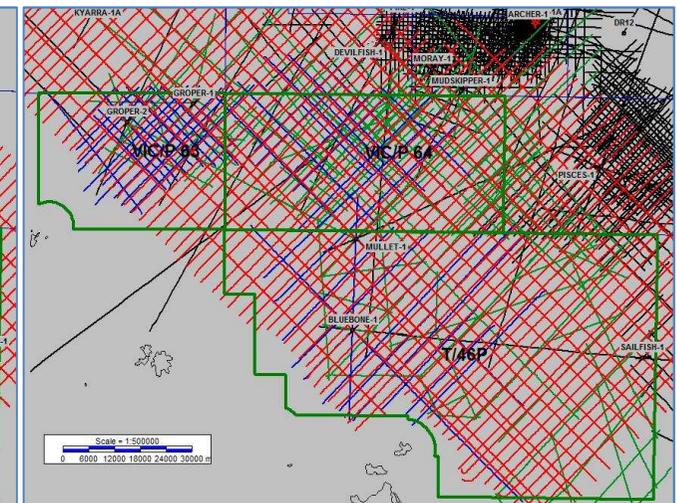
4000km Reprocessing



1500km 'Furneaux' acquisition

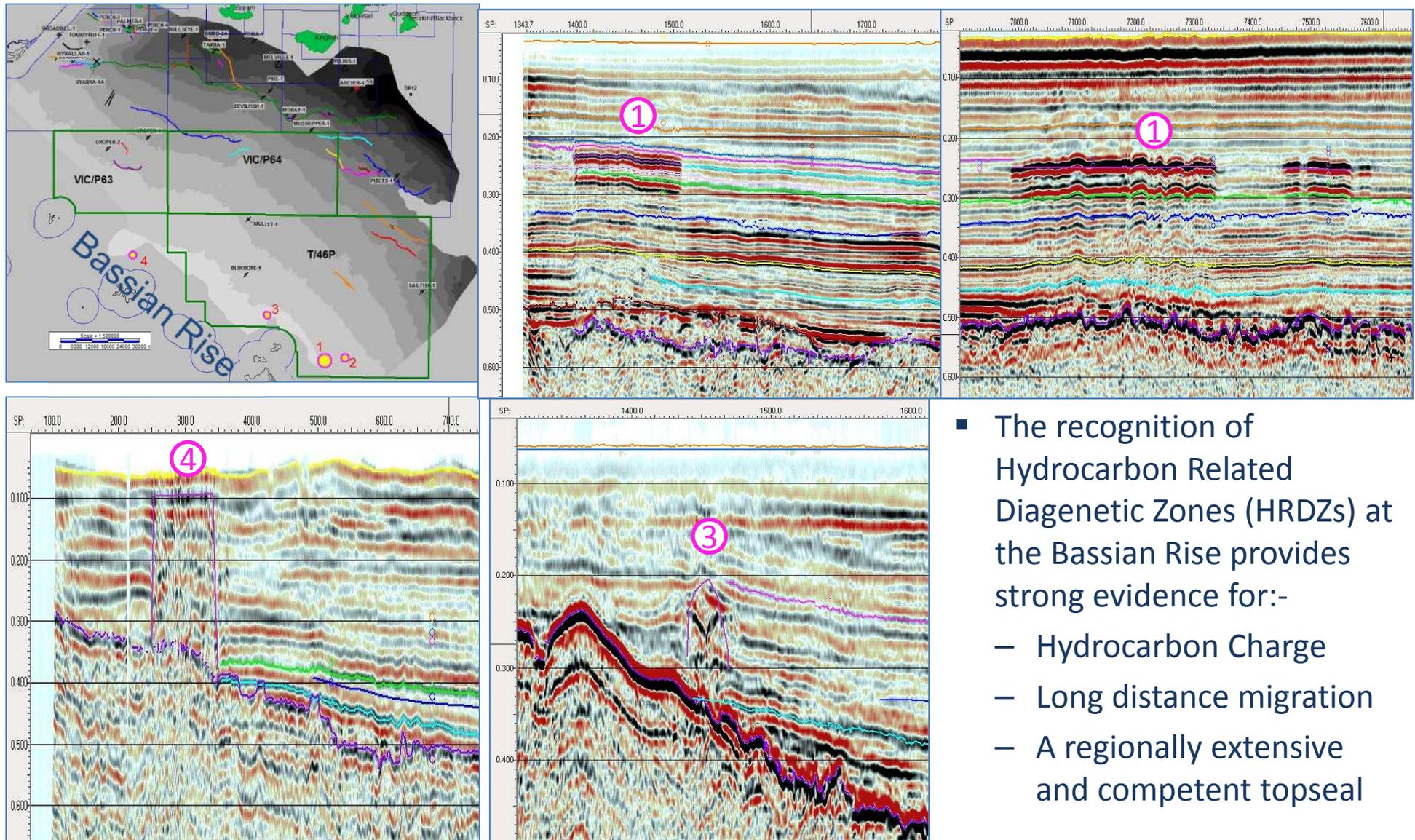


8000km VIC-DPI 'Southern Flanks' acquisition



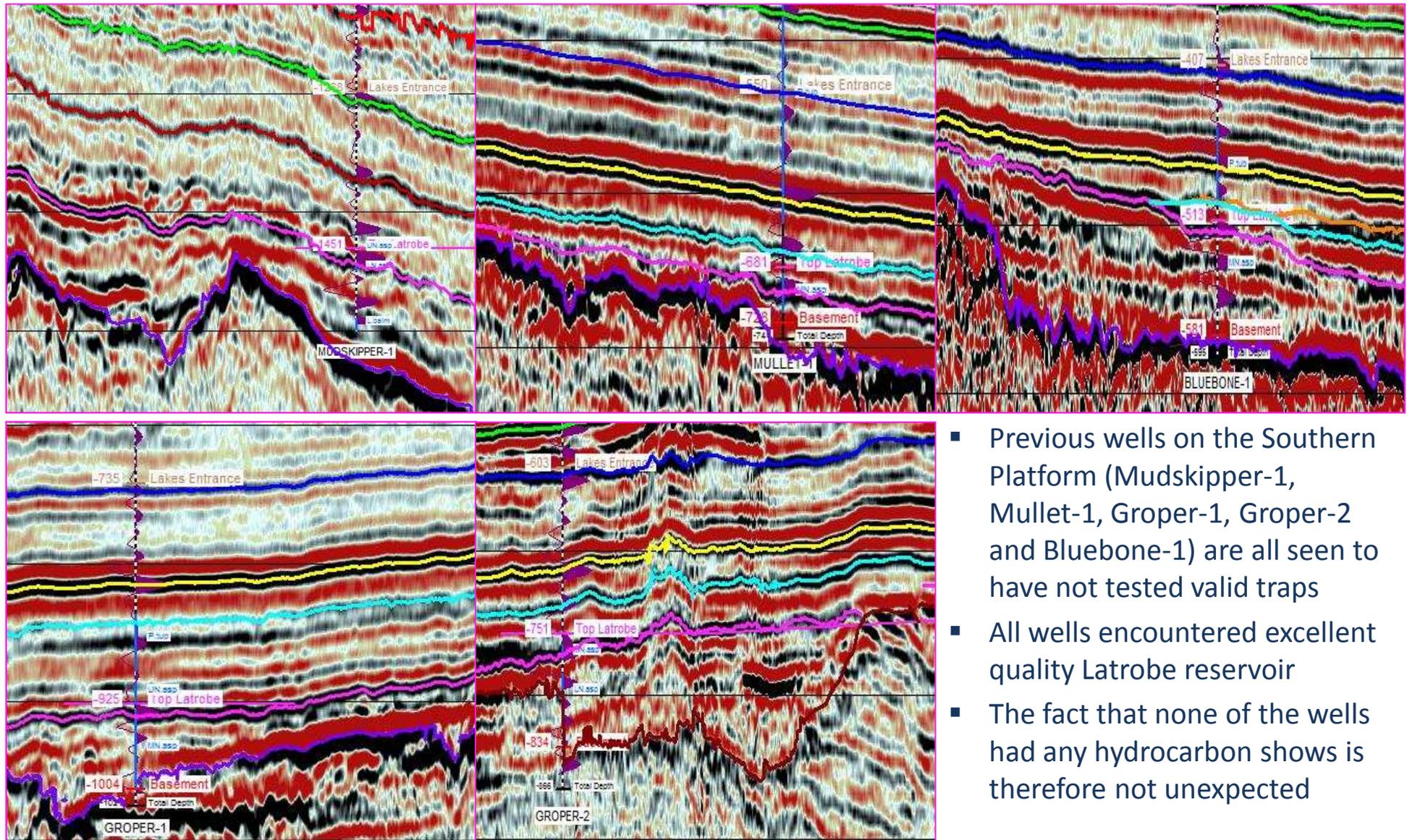
Complete modern 2D dataset

HRDZs demonstrate presence of hydrocarbons



- The recognition of Hydrocarbon Related Diagenetic Zones (HRDZs) at the Bassian Rise provides strong evidence for:-
 - Hydrocarbon Charge
 - Long distance migration
 - A regionally extensive and competent topseal

Previous wells – no trap, hence no shows

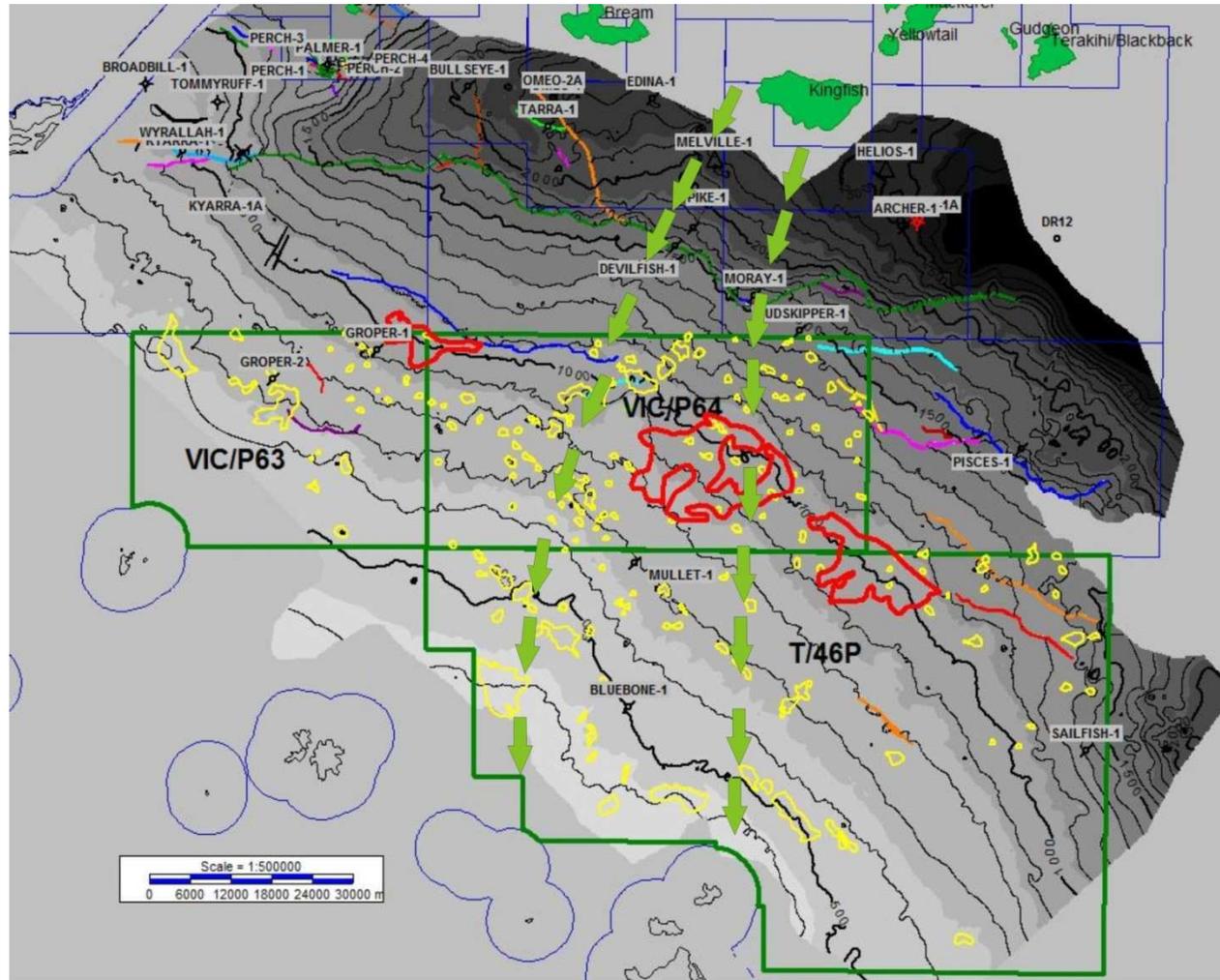


- Previous wells on the Southern Platform (Mudskipper-1, Mullet-1, Groper-1, Groper-2 and Bluebone-1) are all seen to have not tested valid traps
- All wells encountered excellent quality Latrobe reservoir
- The fact that none of the wells had any hydrocarbon shows is therefore not unexpected

Prospects and Leads



Prospects and Leads - (Yellow - Top Latrobe; Red - Early Eocene)



Dominant Hydrocarbon Migration Pathways (Green arrows) from Kingfish 'kitchen' area southwards across Permit Areas

Leads Inventory



Leads - Top Latrobe Play

| Permit | Lead Name | Trap Type | Area (Sq Km) | Column Height (metres) | STOOIP (mmbbls) | Quality | Chance of Success % |
|---------|---------------|-----------|--------------|------------------------|-----------------|-------------|---------------------|
| VIC/P63 | VP63-TLat-003 | Pinchout | 19.459 | 96 | 431.4115 | Weak | 6 |
| | VP63-TLat-001 | Pinchout | 19.535 | 70 | 289.4581 | Weak | 6 |
| | VP63-TLat-002 | Pinchout | 2.420 | 35 | 8.5755 | Weak | |
| | VP63-TLat-004 | 4-way | 1.472 | 22 | 7.5841 | Weak | |
| | VP63-TLat-021 | 4-way | 2.413 | 12 | 6.5887 | Weak | |
| | VP63-TLat-023 | 4-way | 2.292 | 9 | 5.1640 | Fair | 6 |
| VIC/P64 | VP64-TLat-002 | Pinchout | 9.871 | 137 | 56.9406 | Weak | 26 |
| | VP64-TLat-014 | Pinchout | 4.681 | 110 | 54.2002 | Fair | 26 |
| | VP64-TLat-004 | Pinchout | 7.020 | 32 | 40.6251 | Weak | 26 |
| | VP64-TLat-001 | 4-way | 3.369 | 42 | 24.6637 | Weak | 16 |
| | VP64-TLat-056 | Pinchout | 2.683 | 15 | 17.7372 | Weak | 10 |
| | VP64-TLat-003 | Pinchout | 3.532 | 124 | 13.5023 | Weak | 26 |
| | VP64-TLat-027 | Pinchout | 2.065 | 22 | 9.4436 | Weak | 10 |
| | VP64-TLat-005 | Pinchout | 1.261 | 56 | 5.1808 | Weak | |
| | VP64-TLat-016 | Pinchout | 3.416 | 52 | | Weak | 21 |
| T/46P | T46P-TLat-003 | Pinchout | 35.691 | 89 | 778.4995 | Fair-Strong | 11 |
| | T46P-TLat-066 | Pinchout | 16.988 | 54 | 594.9320 | Strong | 13 |
| | T46P-TLat-056 | Pinchout | 16.761 | 52 | 180.5308 | Fair | 10 |
| | T46P-TLat-004 | 4-way | 11.845 | 10 | 42.3336 | Strong | 24 |
| | T46P-TLat-002 | 4-way | 4.241 | 18 | 26.7232 | Strong | 20 |
| | T46P-TLat-054 | Pinchout | 4.639 | 21 | 26.0285 | | |
| | T46P-TLat-011 | Pinchout | 6.926 | 77 | 19.2144 | Very Weak | |
| | T46P-TLat-001 | 4-way | 5.025 | 12 | 15.1780 | Strong | 20 |
| | T46P-TLat-007 | 4-way | 2.116 | 10 | 5.0645 | | |

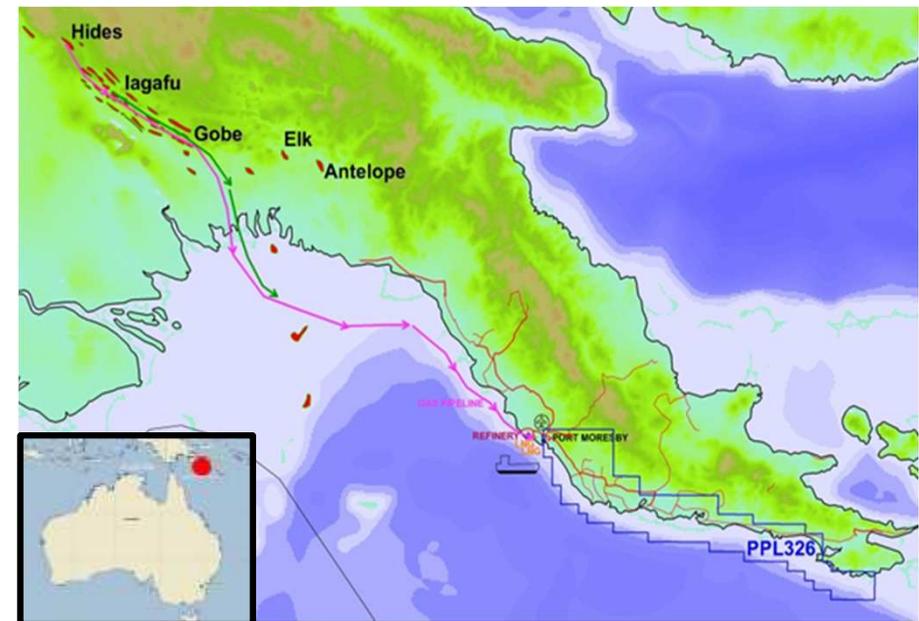
Leads - Intra-Latrobe Play (Early Eocene)

| Permit | Lead Name | Trap Type | Area (Sq Km) | Column Height (metres) | STOOIP (mmbbls) | Quality | Chance of Success |
|----------------|--|-----------|--------------|------------------------|-----------------|---------|-------------------|
| VIC/P63 | VP63-EEoc-001 <i>(Downdip Groper)</i> | Pinchout | 45 | 100 | 630 | Strong | 11% |
| VIC/P64 | VP64-EEoc-001 <i>(SW Mudskipper)</i> | Pinchout | 176 | 270 | 3875 | Strong | 11% |
| T/46P | T46P-EEoc-001 <i>(East Mullet)</i> | Pinchout | 101 | 75 | 1817 | Fair | 9% |

- The majority of P&Ls lie in water depths between 50 and 60 metres
- These are depths well suited to jack-up drilling rigs
- Target depths range from 330m to 1500m
- Drilling Total Depths into basement range from 400m to 1600m

PPL 326

- Awarded 27 August 2009 for a six year permit period (three x 2 year periods)
- Currently in years 3 and 4 (Period 2)
- PNG Government committed to growing oil and gas sector
- Attractive fiscal and taxation regime and favourable regulatory environment – exploration and development legislation with similar work commitment obligations to Australia
- Supportive local community and landowners, with regular consultation undertaken
- Location, terrain and infrastructure makes this area easier to operate in

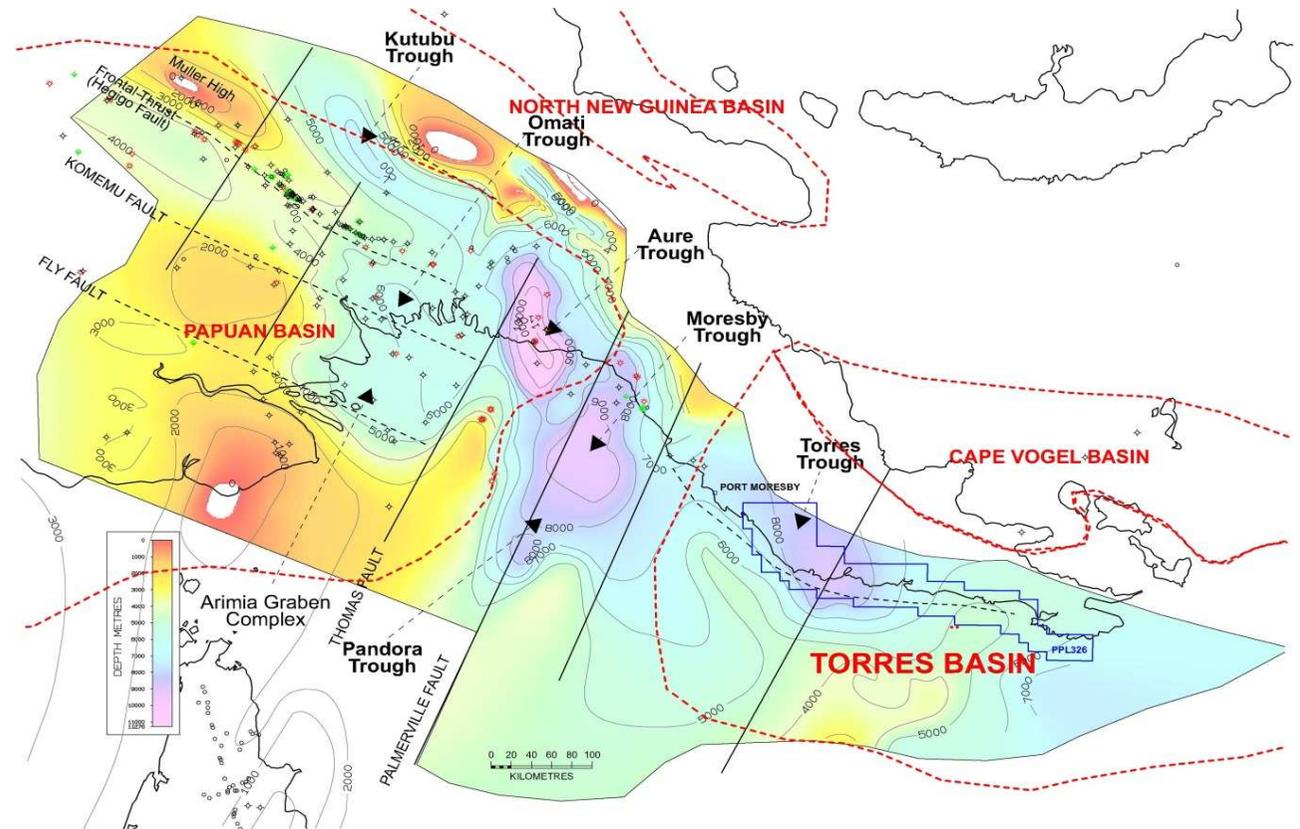


New PNG basin



PPL 326

- Newly identified basin (the Torres Basin) which is tantamount to a buried Highlands
- Contains its own kitchen
- The interpretation concludes that a Mesozoic petroleum system containing both source and reservoir is likely to exist.
- All known existing plays in the Papuan can be demonstrated in the Torres Basin
- At least 11 plays to be pursued
- Key play risked at 40%, key Prospect risked at 9%

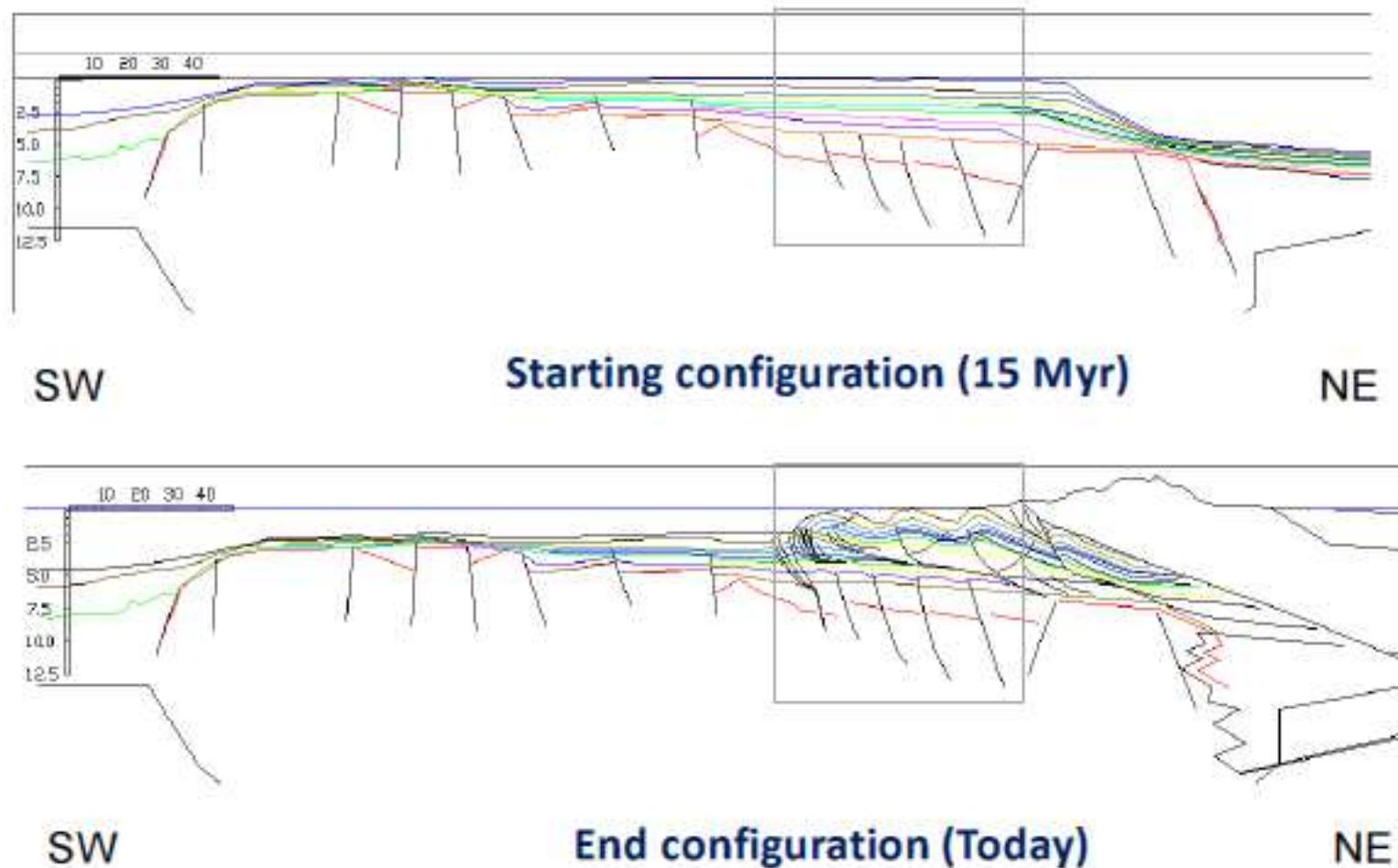


New Basin uncovered covering twice the Highlands area

Structural History of the north PNG coast

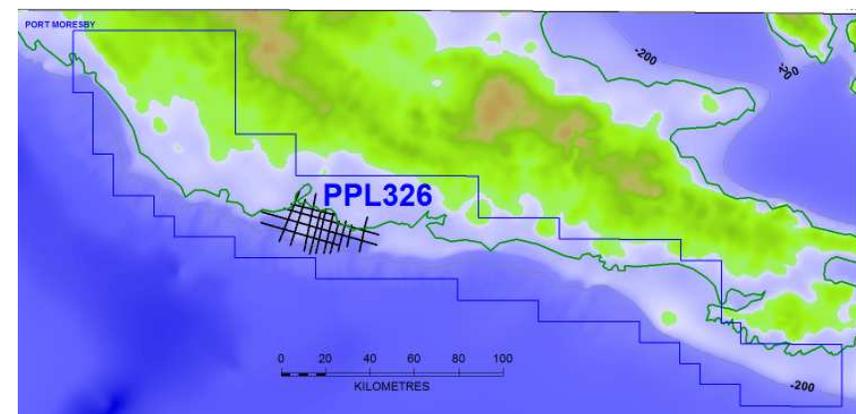
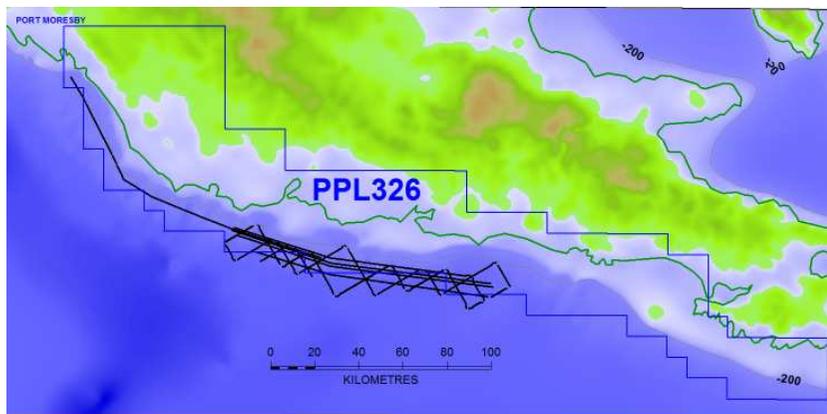
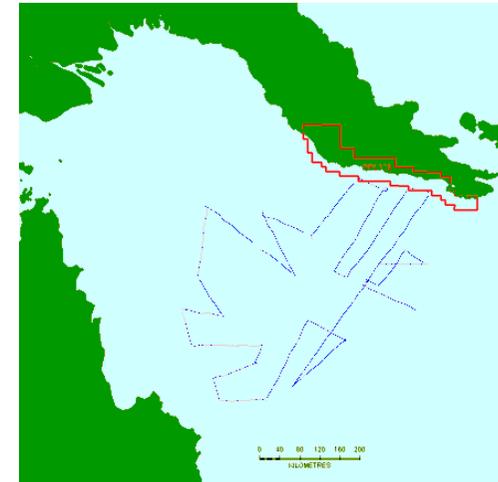
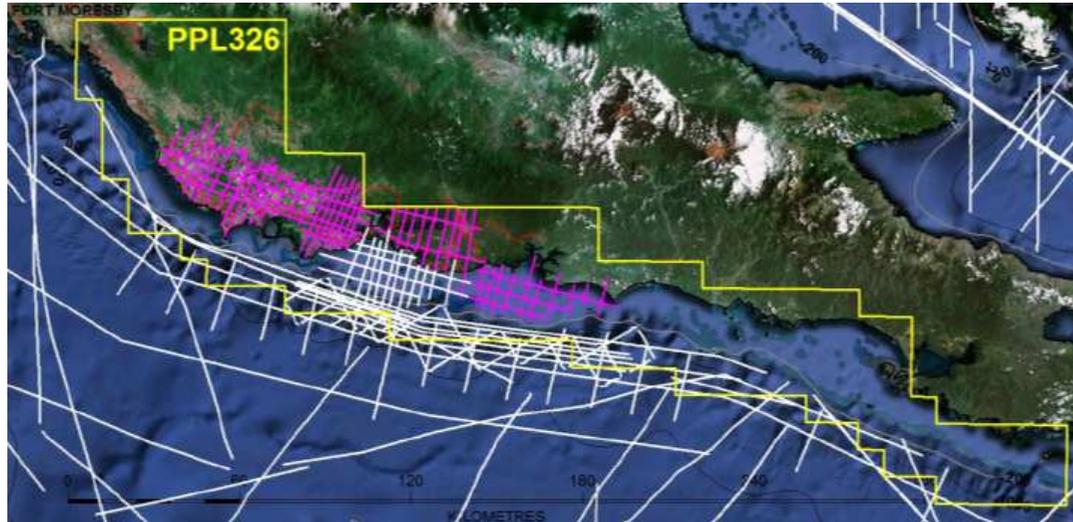


PPL 326



New Basin covered by over-thrust sheets

The Company advantage



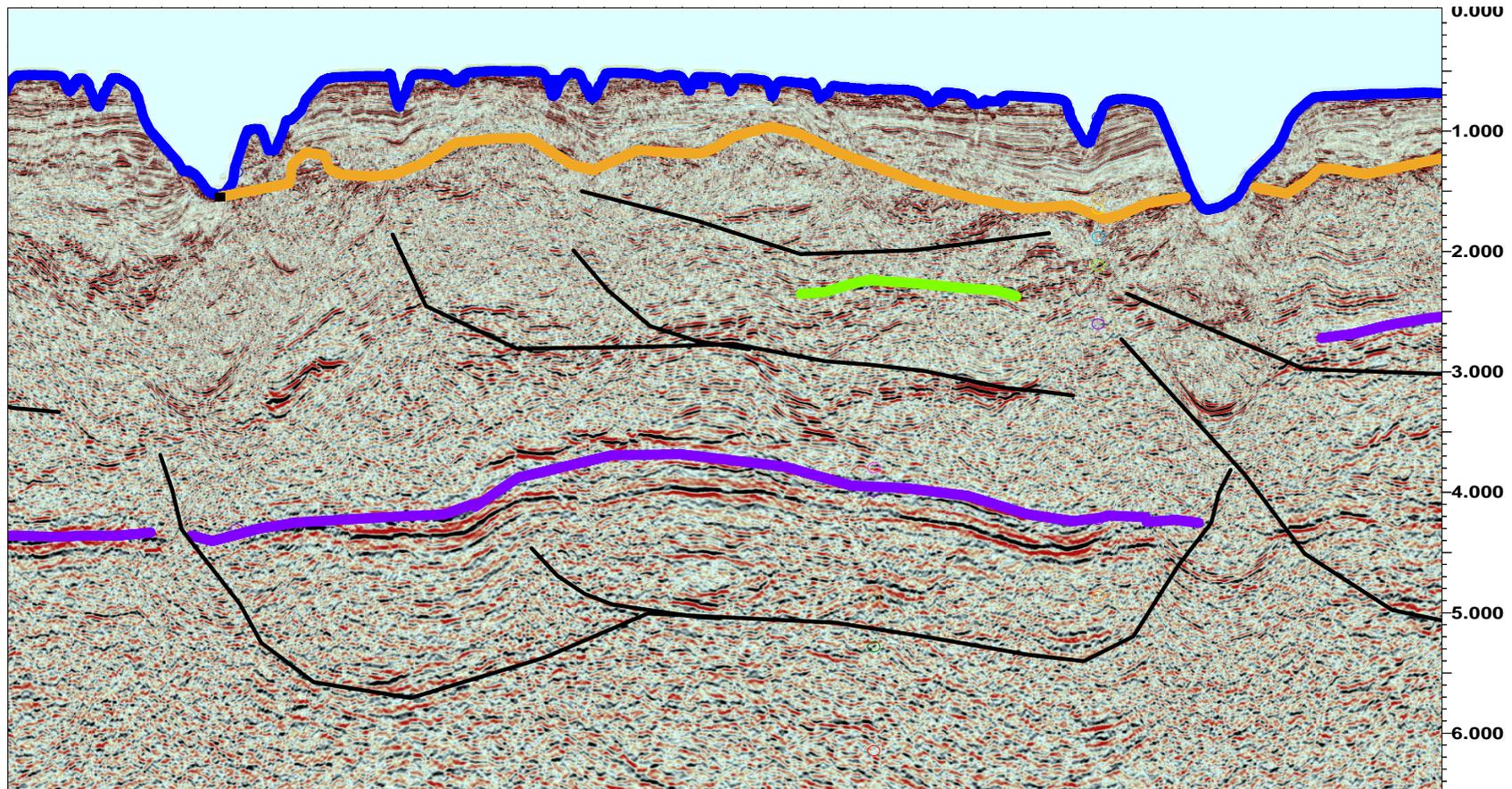
Larus is the only company to have reviewed ALL data relevant to PPL 326

The start of the hunt!



PPL 326

- Fugro Lahara Seismic Survey L06-131P1 (Final Stack) - Sunday Anticline 40km long!

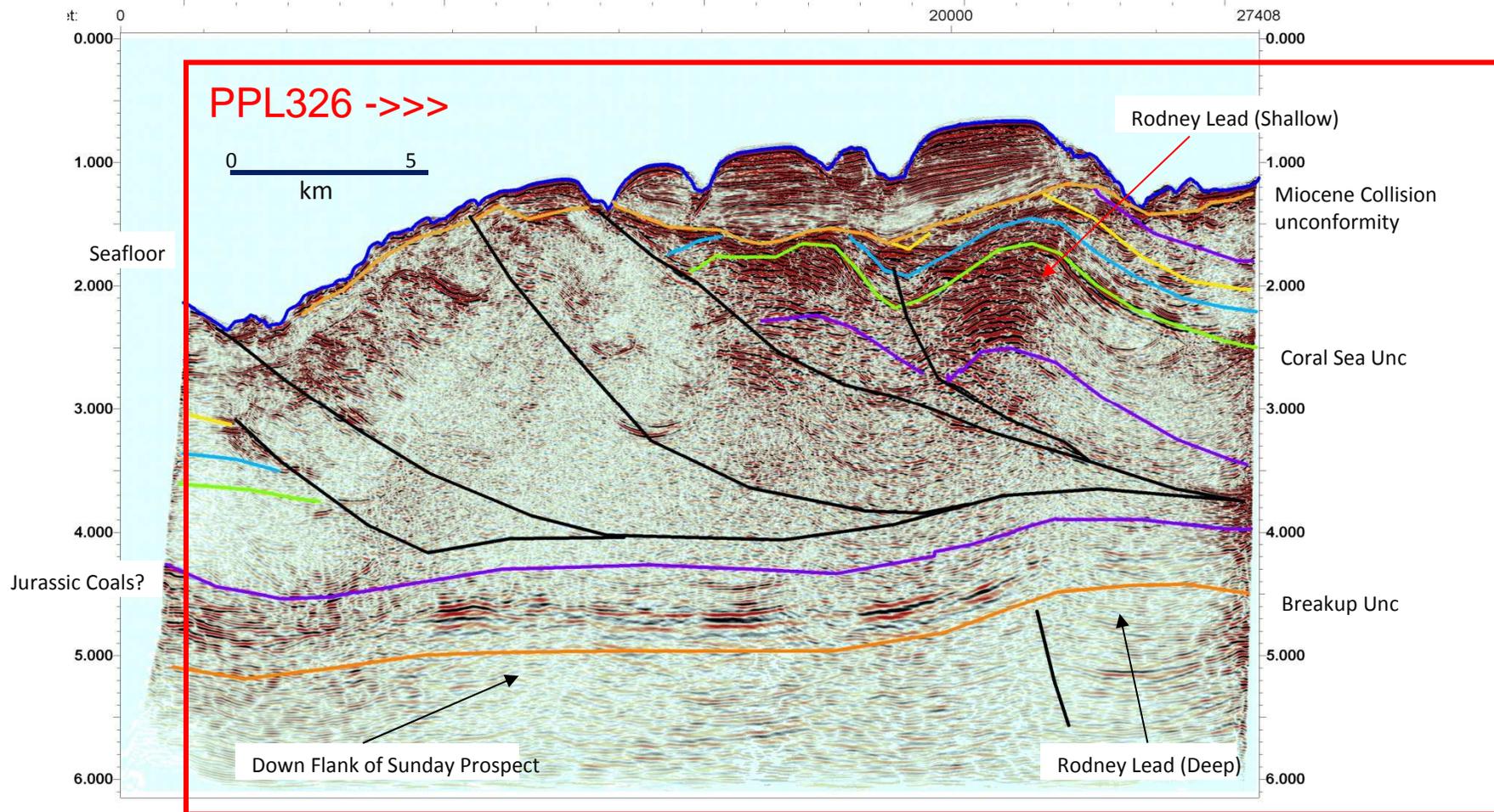


The seismic line that started the 'elephant' hunt

Technical work highlights world-class potential



PPL 326



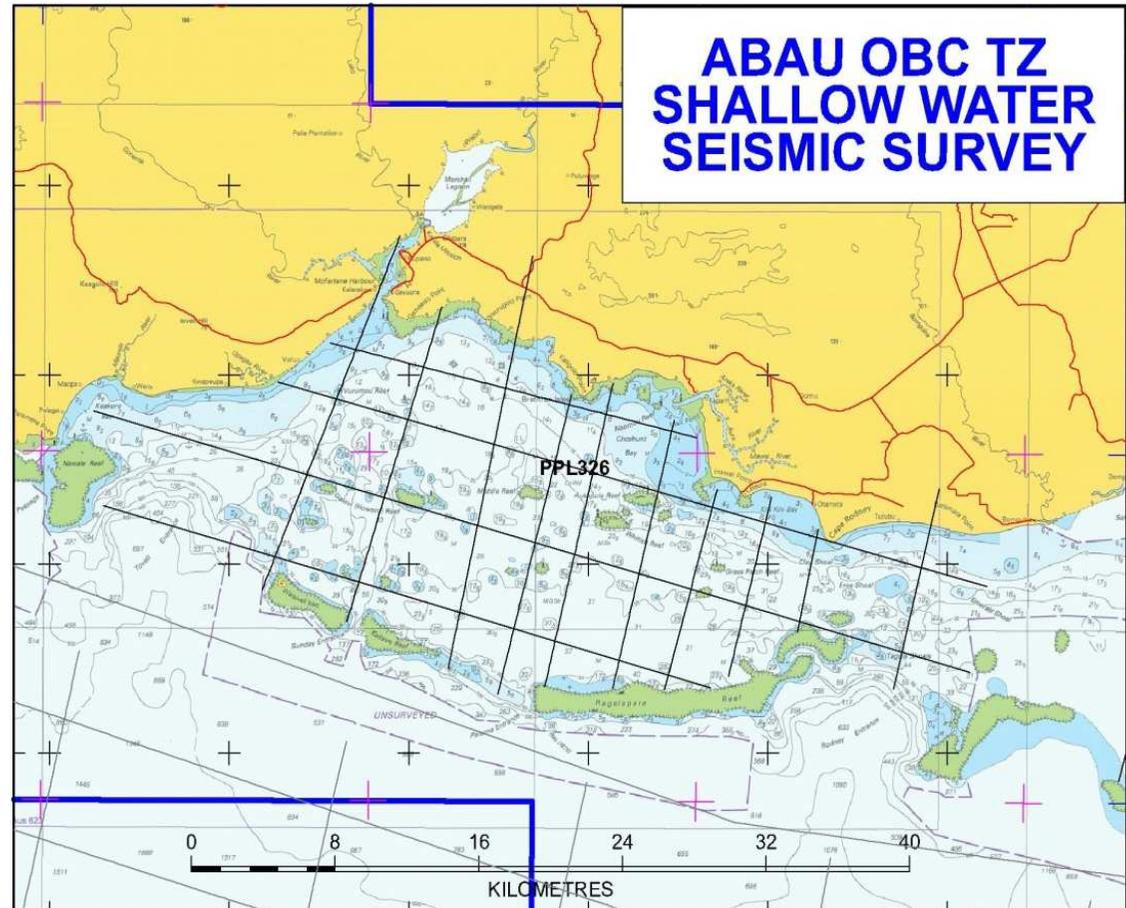
Recent seismic survey showed PPL 326 amounts to a 'buried highlands'

Technical work highlights world-class potential



PPL 326

- Abau shallow water transition 2D seismic survey recently completed
- Data just been processed and interpretation being finalised
- Maturing existing leads and prospects
- Adding new leads, prospects and plays
- Produced a direct hydrocarbon indicator – better than an oil seep
- Shows the formers hills now buried – under 800m of mud
- Further unlocks the story

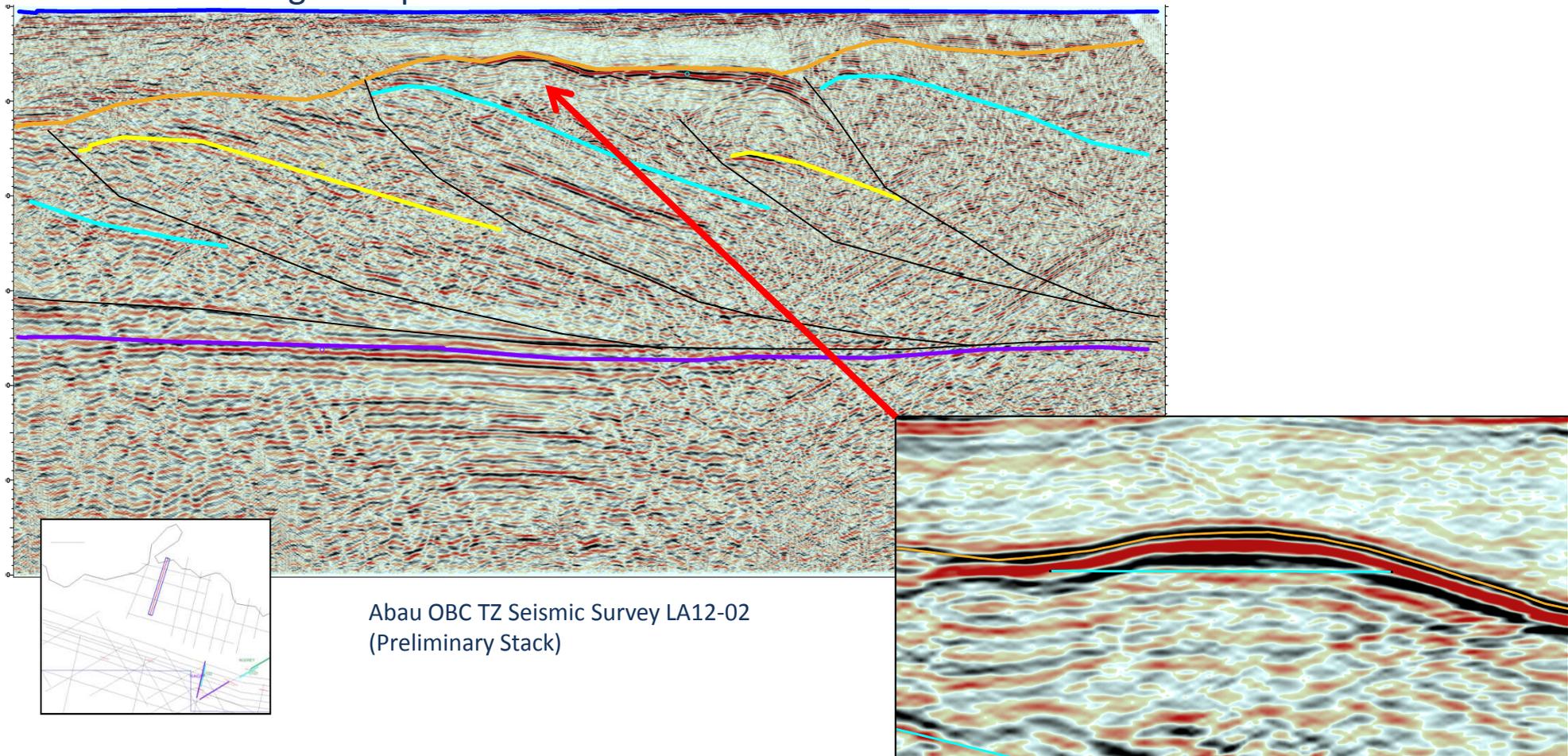


Every time we touch it, PPL 326 just gets better



PPL 326

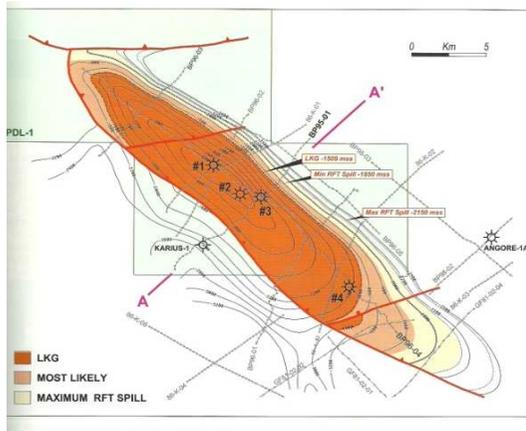
- The 'Holy Grail' of seismic exploration and usually a direct indication of gas in the system. The lack of oil and gas seeps at the surface is now understood



Sunday Prospect

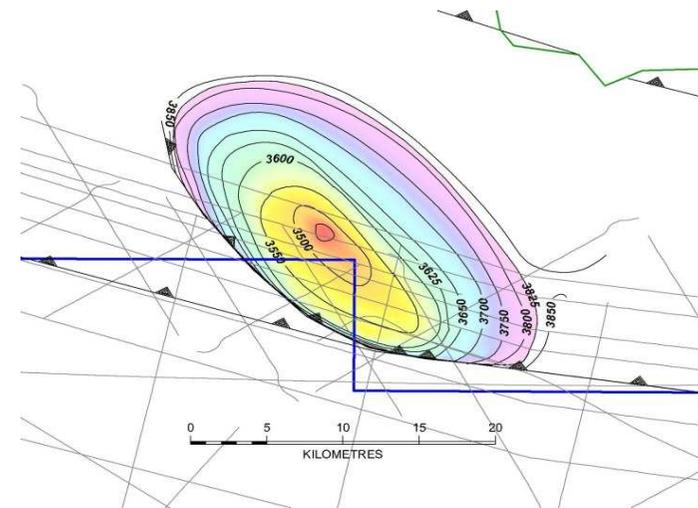


- Field Analogy – Hides (Papuan Basin):
 - Hides: 5.7TCF gas and 100mmbbls condensate recoverable,
 - Sunday: 9.4TCF gas and 148mmbbls condensate recoverable
- Unrisked resource of 9Tcf and 150 mmbbls oil – a must drill!



| | Low | High |
|---------------------|------|---------------------|
| Net/Gross % | 44 | 62 |
| Porosity % | 7 | 11 |
| Sw % | 15.8 | 19.6 |
| Perm md | 0.01 | 800 |
| Recovery | 75 | |
| Toro Sst m | 100 | |
| Column m | 1240 | 1800 Gas on rock |
| Anticine m | 2000 | 35km long 5 km wide |
| Target Depth m | 3000 | |
| Initial Flow MMscfd | 15.9 | |
| bopd | 39.6 | |
| Pressure PSI | 5600 | 5950 |
| CGR stb/MMcf | 36 | |
| Condensate API | 50 | 56 |

Hides data from Johnstone and Emmett 2000
 Petroleum Geology of the Hides Gas Field...
 Proc 4th PNG Petroleum Conf



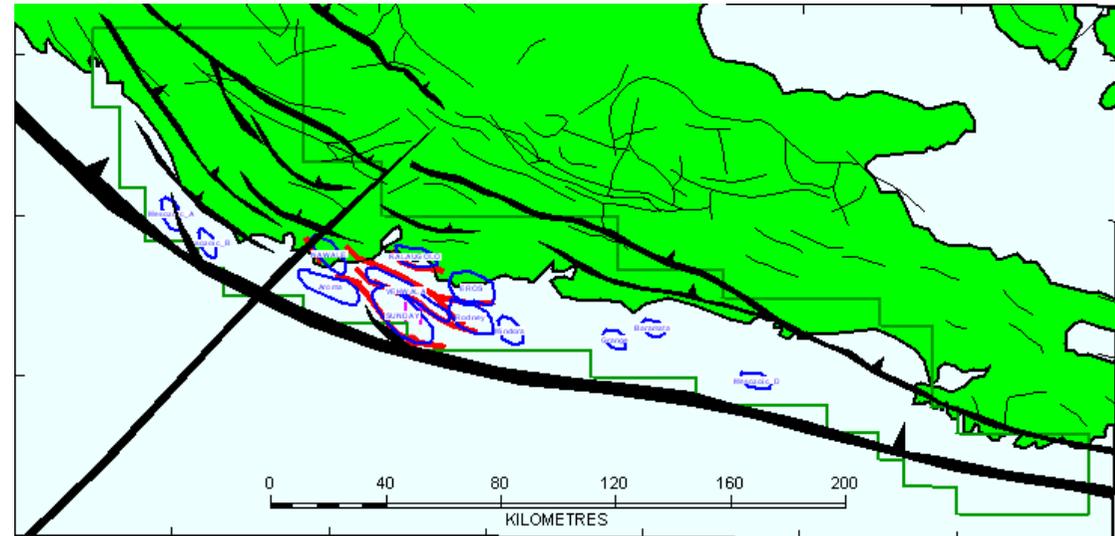
| | AREA acre | AREA KM*KM | HEIGHT FEET | GRV | GEOMETRIC FACTOR | GRV MM m cub | net gross | POROSITY % | So % | 1/Bo [] | OIL/GAS % | OIIP/GIIP | Recovery factor | | | |
|--------|--------------|--|----------------|-------|---------------------|-----------------|--------------|---------------|---------|-------------|--------------|-----------|--------------------|------|------------|--|
| Hides | 43209 | 175 | 300 | 16002 | 0.80 | 12801 | 0.55 | 0.10 | 0.82 | 1.0000 | 0.03 | 101 | 1.00 | 101 | OIL MMBBLS | |
| Hides | 43209 | 175 | 300 | 16002 | 0.80 | 12801 | 0.55 | 0.10 | 0.82 | 0.0025 | 1.00 | 8155 | 0.70 | 5709 | GAS BCF | |
| | | OIP = 6.28983 * GRV * Phi * So * 1/Bo [MMbbls] | | | | | | | | | | | | | | |
| | | GIP = 0.00353 * GRV * Phi * So * 1/Bo [BCF] | | | | | | | | | | | | | | |
| Sunday | 69135 | 280 | 300 | 18797 | 1.00 | 18797 | 0.55 | 0.10 | 0.82 | 1.0000 | 0.03 | 148 | 1.00 | 148 | OIL MMBBLS | |
| Sunday | 69135 | 280 | 300 | 18797 | 1.00 | 18797 | 0.55 | 0.10 | 0.82 | 0.0022 | 1.00 | 13472 | 0.70 | 9430 | GAS BCF | |

Prospects and leads

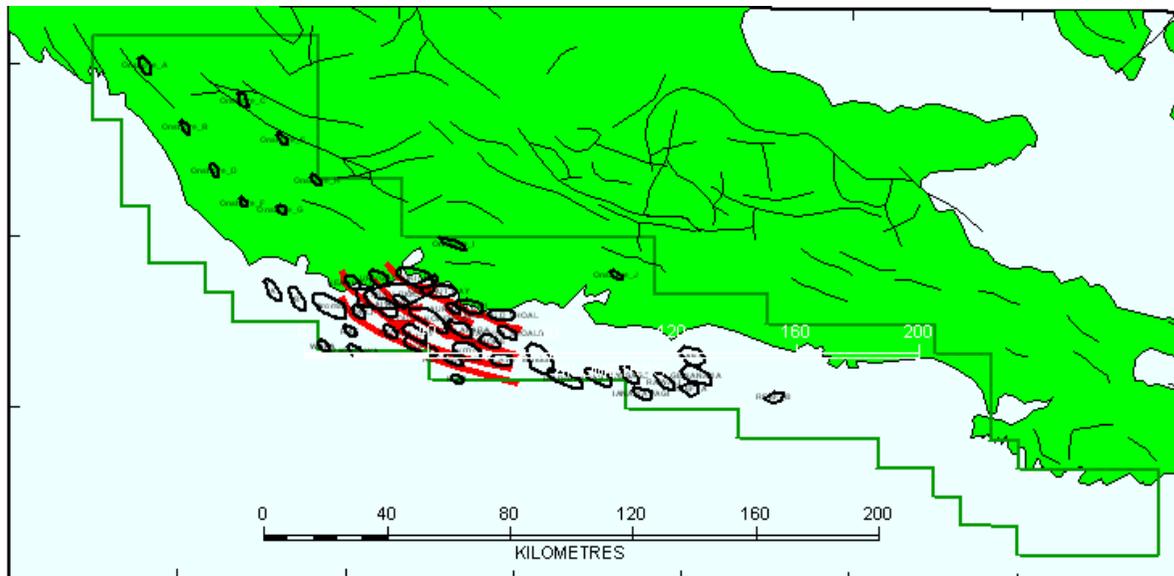


PPL 326

- Seismic data has initially identified 50 leads/prospects – just the beginning
- Aggregate unrisks resource – 92 TCF gas in place and 1500 MMbbls oil in place



Mesozoic Prospects and Leads



Tertiary Prospects and Leads

Prospects and leads



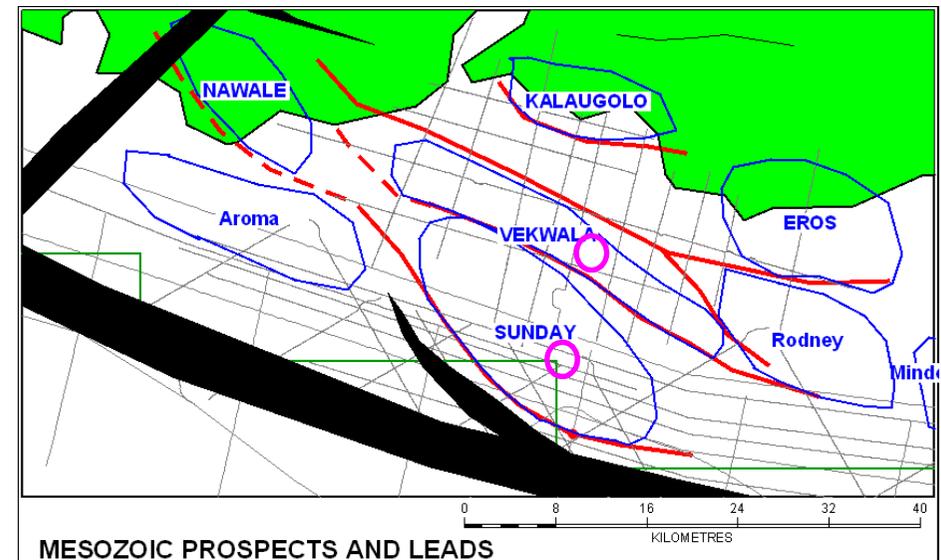
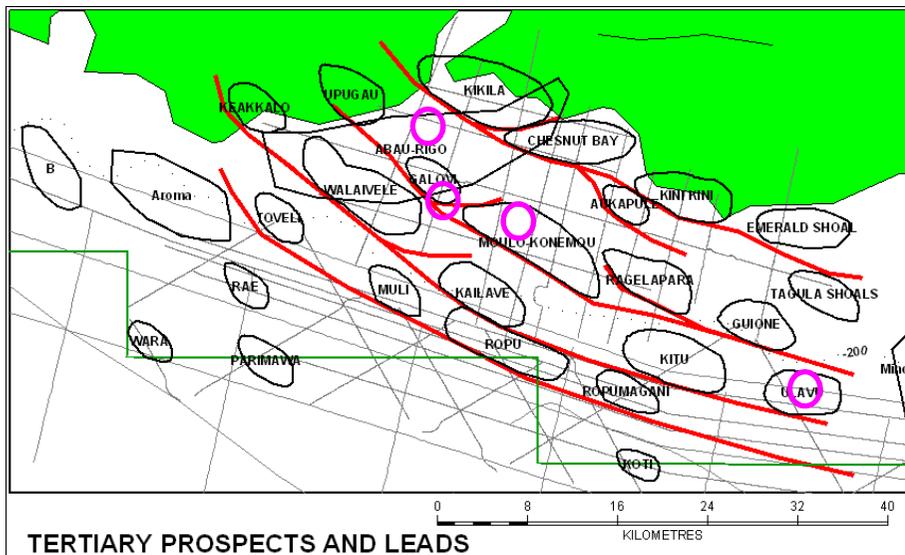
| Resource | Estimates based on seismic data GRV and average P _e | OIIP | | | GIIP | | Status | Play Type | |
|----------|--|---------|---------|-----------|----------------------|-----|-----------|-------------------|-------------------|
| | | l km | w km | h msec | (3% Vol) [MMbbls] | BCF | | | |
| TERTIARY | A | | | | | | Weak Lead | Tertiary Clastics | |
| TERTIARY | AROMA(shallow) | | 9 | 3 | 40 | 13 | 335 | Weak Lead | Tertiary Clastics |
| TERTIARY | AUKAPULE | | 4 | 2 | 70 | 7 | 174 | Strong Lead | Tertiary Clastics |
| TERTIARY | B | | | | | | | Weak Lead | Tertiary Clastics |
| TERTIARY | CHESNUT BAY | | 11 | 4 | 30 | 15 | 410 | Strong Lead | Tertiary Clastics |
| TERTIARY | EAST | | 4 | 3 | 30 | 4 | 112 | Strong Lead | Tertiary Clastics |
| TERTIARY | EMERALD SHOALS | | 8 | 3 | | | | Weak Lead | Tertiary Clastics |
| TERTIARY | GALOVI | | 5 | 2 | 40 | 5 | 124 | Prospect | Tertiary Clastics |
| TERTIARY | GENANAMA | | 6 | 4 | 40 | 11 | 298 | Weak Lead | Tertiary Clastics |
| TERTIARY | GUIONE | | 7 | 4 | | | | Weak Lead | Tertiary Clastics |
| TERTIARY | IANAMA VAGI | | 5 | 6 | 10 | 3 | 93 | Strong Lead | Tertiary Clastics |
| TERTIARY | KAILAVE | | 9 | 5 | | | | Weak Lead | Tertiary Clastics |
| TERTIARY | KEAKKALO | | 6 | 3 | 100 | 21 | 559 | Weak Lead | Tertiary Clastics |
| TERTIARY | KIKI KINI | | 9 | 4 | 40 | 17 | 447 | Strong Lead | Tertiary Clastics |
| TERTIARY | KIKILA | | 12 | 5 | 40 | 28 | 745 | Strong Lead | Tertiary Clastics |
| TERTIARY | KITU | | 10 | 4 | 100 | 46 | 1242 | Strong Lead | Tertiary Clastics |
| TERTIARY | KOTI | | 4 | 2 | | | | Weak Lead | Tertiary Clastics |
| TERTIARY | Mindora(Shallow) | | 8 | 4 | 80 | 30 | 795 | Weak Lead | Tertiary Clastics |
| TERTIARY | MOULO-KONEMOU | | 14 | 5 | 80 | 65 | 1739 | Prospect | Tertiary Clastics |
| TERTIARY | MULI | | 6 | 3 | | | | Weak Lead | Tertiary Clastics |
| TERTIARY | RAE | | 5 | 3 | | | | Weak Lead | Tertiary Clastics |
| TERTIARY | PAKA | | 7 | 5 | | | | Weak Lead | Tertiary Clastics |
| TERTIARY | PARIMAWA | | 6 | 3 | | | | Weak Lead | Tertiary Clastics |
| TERTIARY | PASSAGE | | 5 | 2 | 60 | 7 | 186 | Weak Lead | Tertiary Clastics |
| TERTIARY | RAGELAPARA | | 9 | 4 | 60 | 25 | 671 | Strong Lead | Tertiary Clastics |
| TERTIARY | RAWALI | | 5 | 5 | 20 | 6 | 155 | Weak Lead | Tertiary Clastics |
| TERTIARY | REEF_A | | | | | | | Weak Lead | Miocene Reef |
| TERTIARY | REEF_B | | | | | | | Weak Lead | Miocene Reef |
| TERTIARY | ROPU | | 6 | 3 | 130 | 27 | 727 | Strong Lead | Tertiary Clastics |
| TERTIARY | ROPUMAGANI | | 6 | 3 | 130 | 27 | 727 | Strong Lead | Tertiary Clastics |
| TERTIARY | ROTHERY | | 8 | 3 | 80 | 22 | 596 | Strong Lead | Tertiary Clastics |
| TERTIARY | TAGULA SHOALS | | 7 | 3 | | | | Weak Lead | Tertiary Clastics |
| TERTIARY | TOVELI | | 5 | 3 | | | | Weak Lead | Tertiary Clastics |
| TERTIARY | ULAVU | | 7 | 4 | 100 | 33 | 870 | Prospect | Tertiary Clastics |
| TERTIARY | UPAGAU | | 7 | 3 | | | | Weak Lead | Tertiary Clastics |
| TERTIARY | ABAU-RIGO | | 17 | 7 | 20 | 44 | 818 | Prospect | Karst Eocene Lmst |
| TERTIARY | WALAIVELE | | 13 | 4 | 100 | 60 | 1615 | Strong Lead | Tertiary Clastics |
| TERTIARY | WARA | | 5 | 3 | | | | Weak Lead | Tertiary Clastics |

The Tertiary fairways are developing into a attractive alternate exploration option. Though smaller than the deeper Mesozoic targets there are targets over 1 TCF and many of them. They are in shallow water and at target depth less than 2000 metres.

Prospects and leads



| Resource | Estimates based on seismic data GRV and average P _z OIIP | | | | | GIIP | | Status | Play Type |
|--------------------|---|----|------|----------|-----|-------|-------------|-------------------|-----------|
| | l | w | h | (3% Vol) | BCF | BCF | | | |
| | km | km | msec | [MMbbls] | | | | | |
| MESOZOIC A | | 14 | 4 | 86 | 56 | 4188 | Weak Lead | Mesozoic Clastics | |
| MESOZOIC B | | 7 | 2 | 223 | 36 | 2715 | Weak Lead | Mesozoic Clastics | |
| MESOZOIC D | | | | | | | | | |
| MESOZOIC AROMA | | 16 | 3 | 100 | 56 | 4174 | Strong Lead | Mesozoic Clastics | |
| MESOZOIC SUNDAY | | 20 | 8 | 200 | 160 | 13472 | Prospect | Mesozoic Clastics | |
| MESOZOIC RODNEY | | 18 | 8 | 100 | 167 | 12522 | Strong Lead | Mesozoic Clastics | |
| MESOZOIC MINDORA | | 8 | 5 | 100 | 46 | 3478 | Strong Lead | Mesozoic Clastics | |
| MESOZOIC GRANGE | | 8 | 5 | 63 | 29 | 2191 | Weak Lead | Mesozoic Clastics | |
| MESOZOIC BARAMATA | | 8 | 7 | 30 | 20 | 1461 | Weak Lead | Mesozoic Clastics | |
| MESOZOIC NAWALE | | 10 | 5 | 100 | 58 | 4348 | Weak Lead | Mesozoic Clastics | |
| MESOZOIC VEKWALA | | 32 | 5 | 100 | 186 | 13914 | Prospect | Mesozoic Clastics | |
| MESOZOIC KALAUGOLO | | 16 | 7 | 100 | 130 | 9740 | Strong Lead | Mesozoic Clastics | |
| MESOZOIC EROS | | 14 | 6 | 100 | 98 | 7305 | Weak Lead | Mesozoic Clastics | |
| Totals | | | | | | | 1558 | 92949 | |
| | | | | | | | OIIP | GIIP | |
| | | | | | | | [MMbbls] | BCF | |





Larus Energy Limited

David Williams
Managing Director
david@larusenergy.com.au
t: +61 2 8215 1515
m: +61 419 779 250

www.larusenergy.com.au

